

# 26<sup>th</sup> World Gas Conference

1 – 5 June 2015, Paris, France



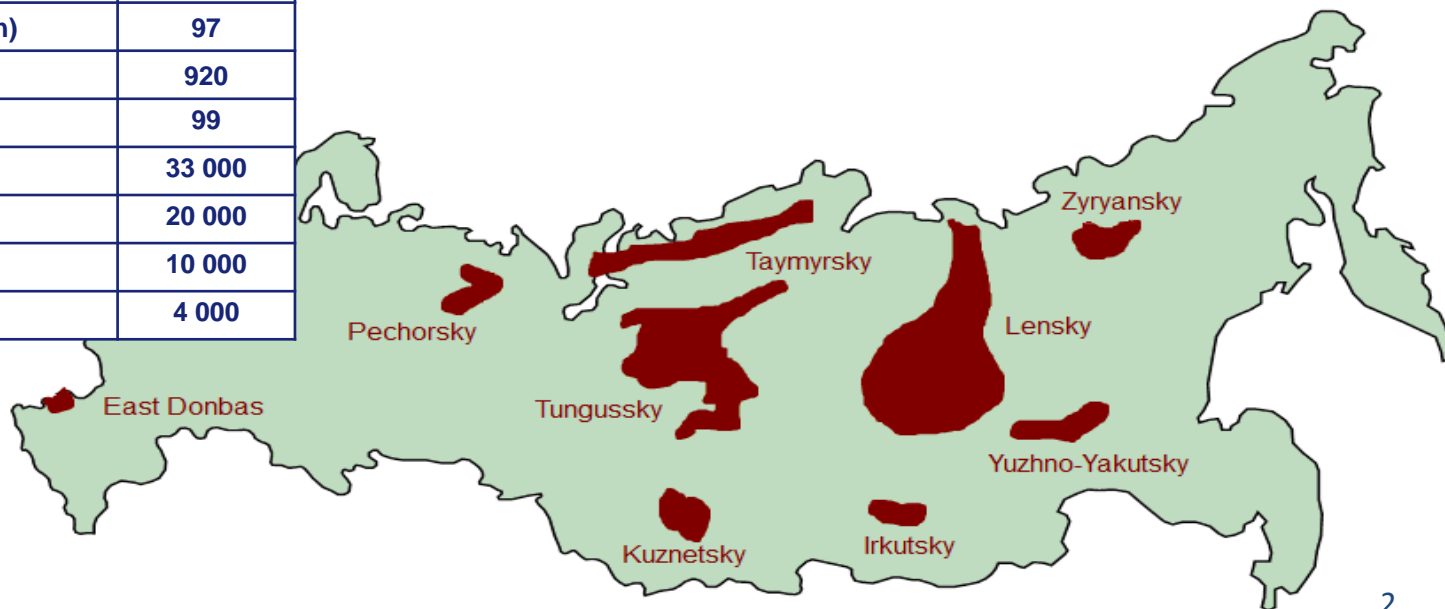
## CONSTRUCTION AND DEVELOPMENT OF THE FIRST HORIZONTAL COALBED METHANE WELLS IN KUZBASS, RUSSIA

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JSC Gazprom



# CBM reserves in Russia

Basins	Field reserves, trillion m <sup>3</sup>
Total, including:	83 700
Kuznetsky	13 100
Pechorsky	1942
Donetsky (Rostov region)	97
Yuzhno-Yakutsky	920
Zyryansky	99
Zapadno-Sibirsky	33 000
Tungussky	20 000
Lensky	10 000
Taymyrsky	4 000

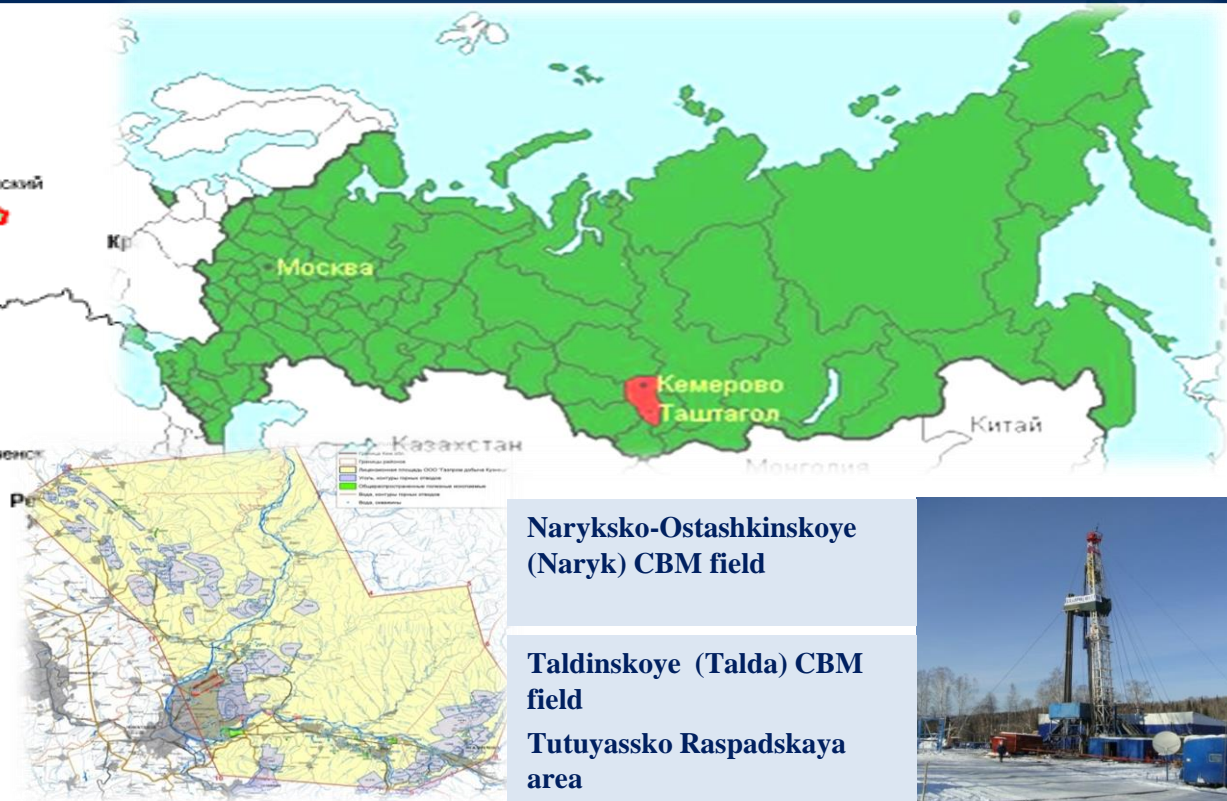


# Kuzbass CBM project area

## Кемерово region



Subsoil usage area  
(license KEM 14700 HP dated  
25.06.2009)



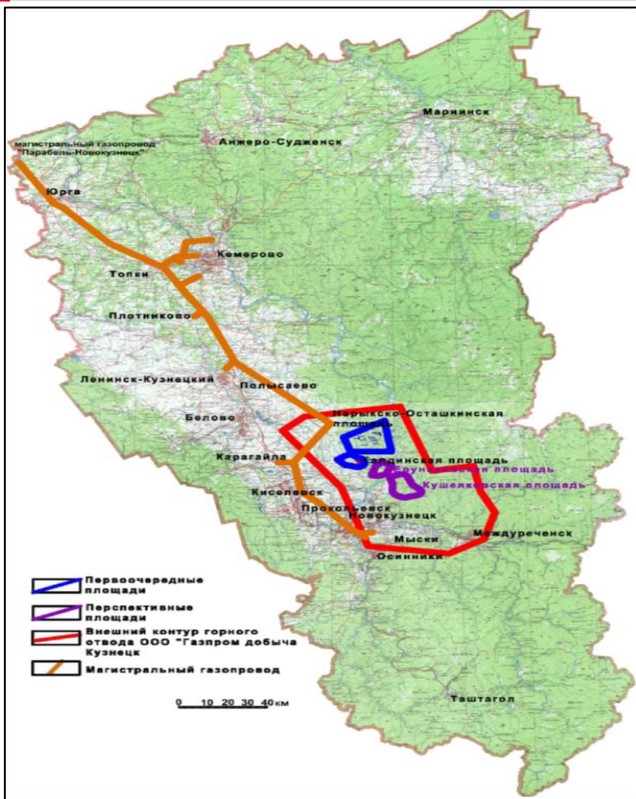
Naryksko-Ostashkinskoye  
(Naryk) CBM field

Taldinskoye (Talda) CBM  
field

Tutuyassko Raspadskaya  
area

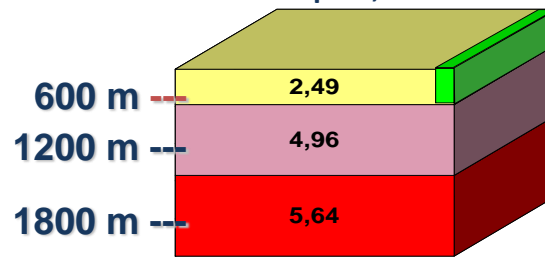


# The distribution of methane resources within depths and fields



Kuzbass	Field reserves, billion m <sup>3</sup>
Total	13 100
Priority fields	558,8
Talda	42,7
Naryk	410
Kusheyakovskoye	77
Erunakovskoye	29,1

Distribution within depths, trillion m<sup>3</sup>



Within the boundaries of the mine fields - 0,21 trillion m<sup>3</sup>

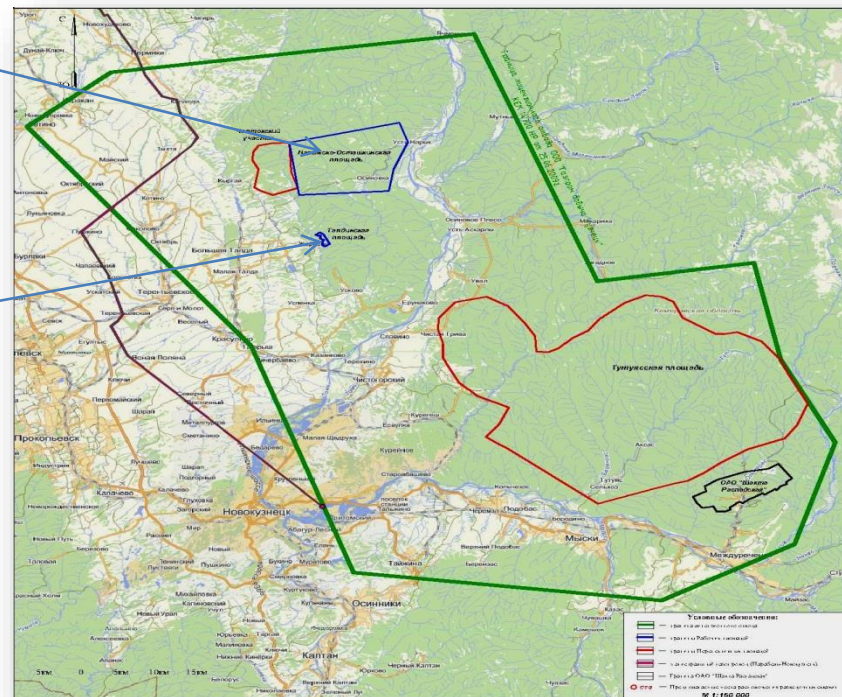
# Coalbed methane fields

## Naryk field:

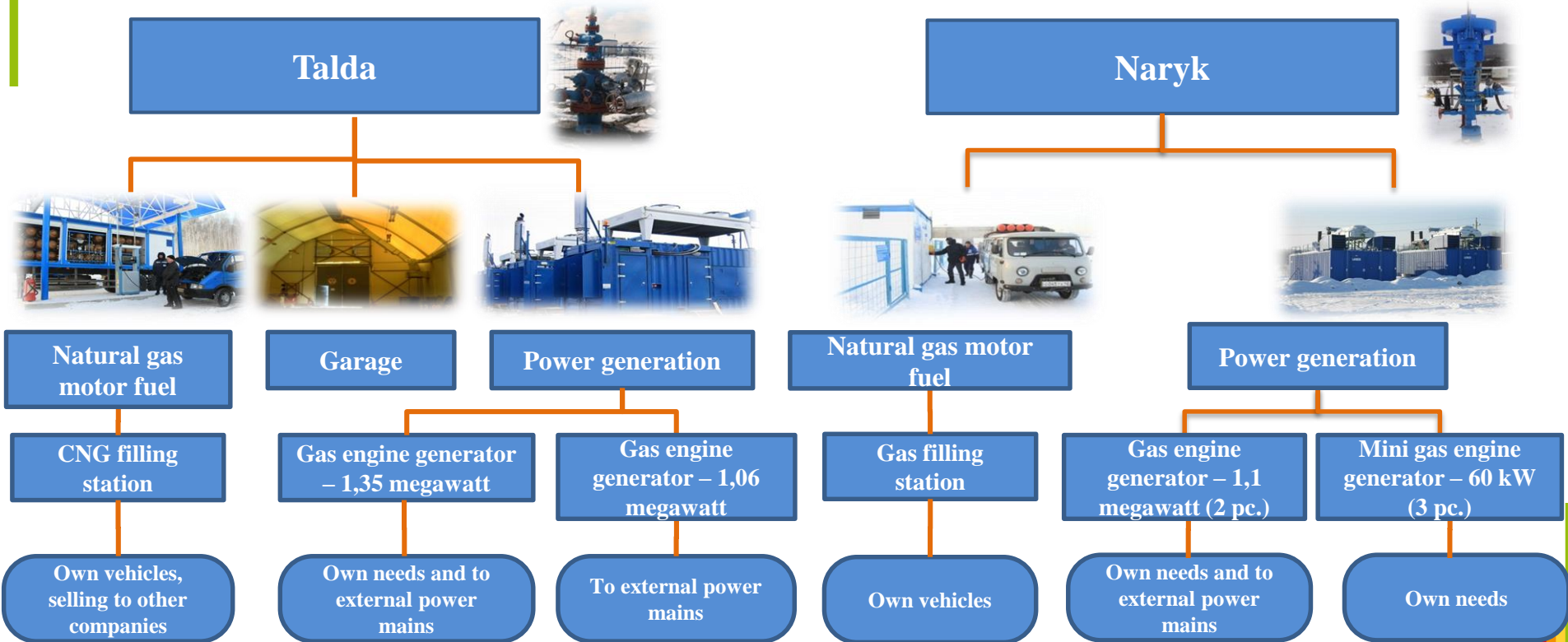
- ✓ 18 vertical wells with downhole pumping equipment (sucker-rod screw pumps, bottom-hole pumps)
- ✓ 4 directional wells (equipped with sucker-rod screw pumps)
- ✓ 2 horizontal wells connected with vertical well (no downhole pumping equipment)

## Talda field:

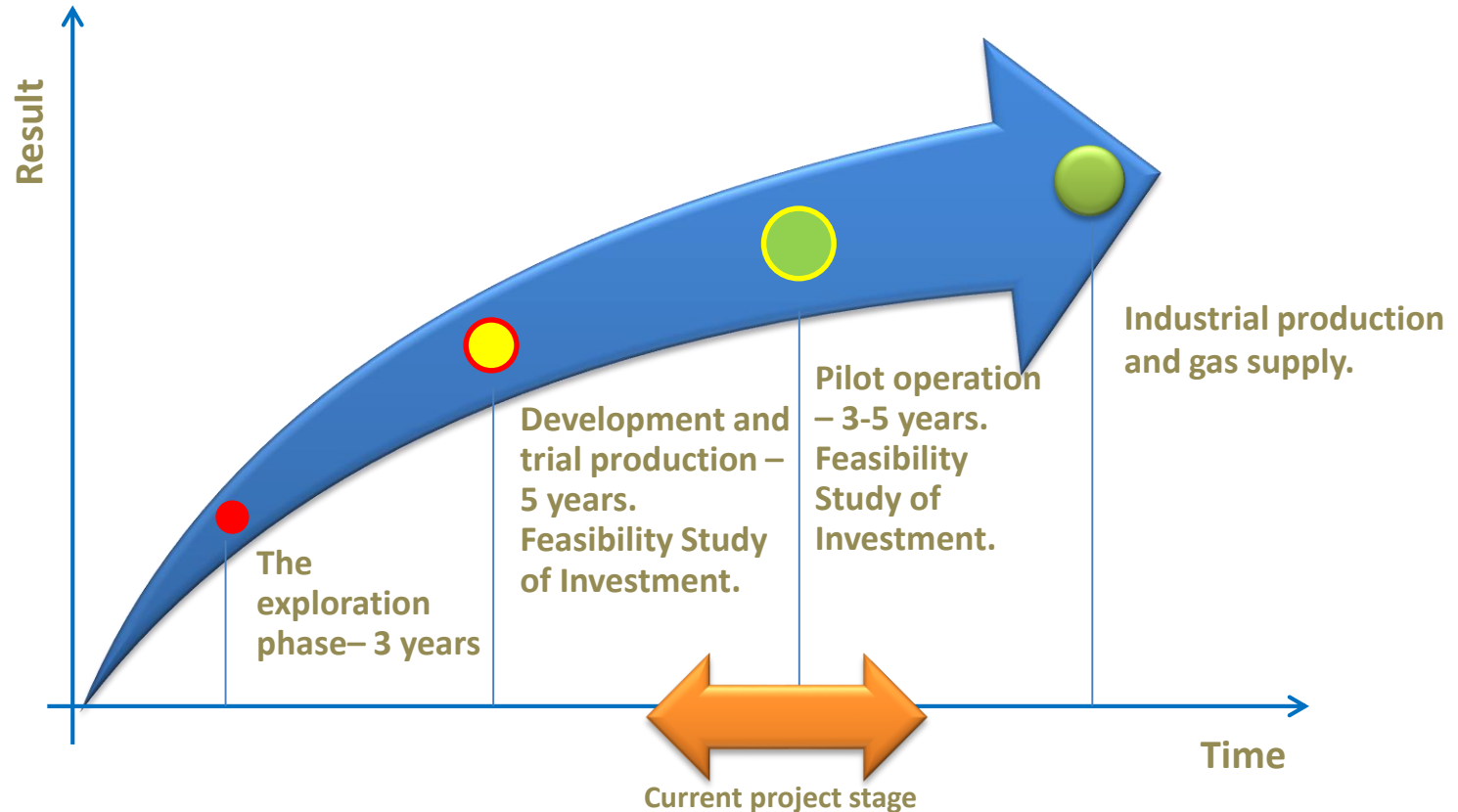
- ✓ 8 vertical wells with downhole pumping equipment (sucker-rod screw pumps, electrical centrifugal pump)



# Field infrastructure



# CBM project execution in Kuzbass





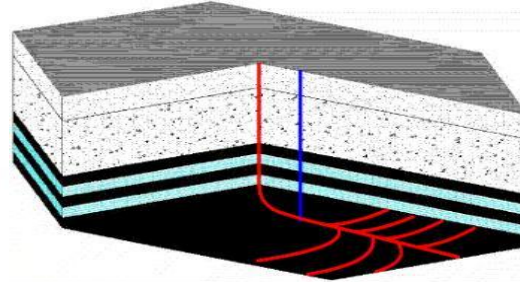
**Project efficiency improvement through the  
construction of horizontal wells with  
completion in coal seams in Kuzbass**



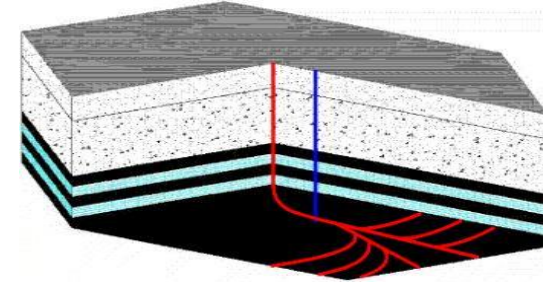
# Available choice of well design



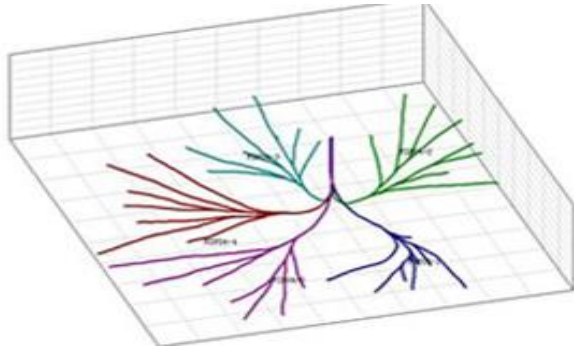
U-shaped well



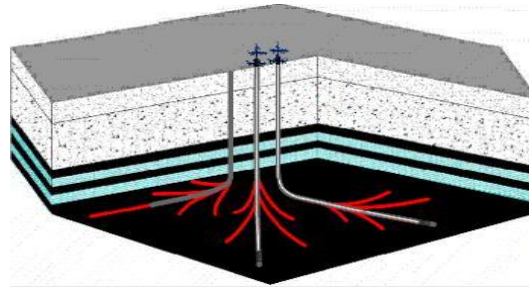
U-shaped multilateral horizontal well



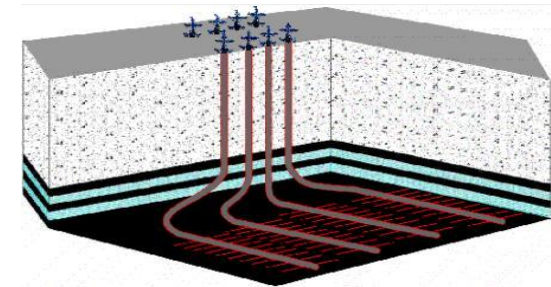
U-shaped multilateral horizontal well with two main wellbores



Multilateral well with several main wellbores

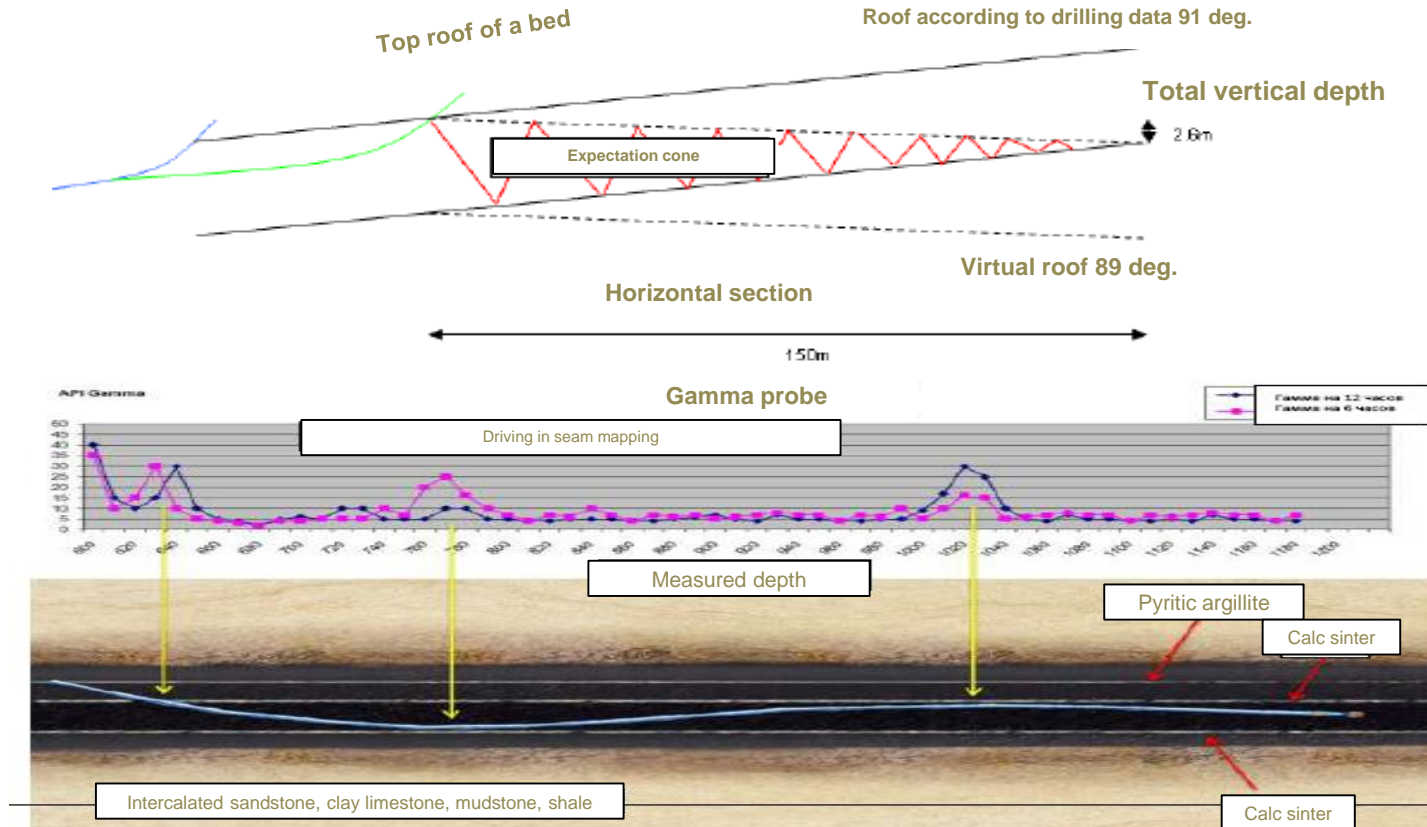


Cluster of multilateral wells

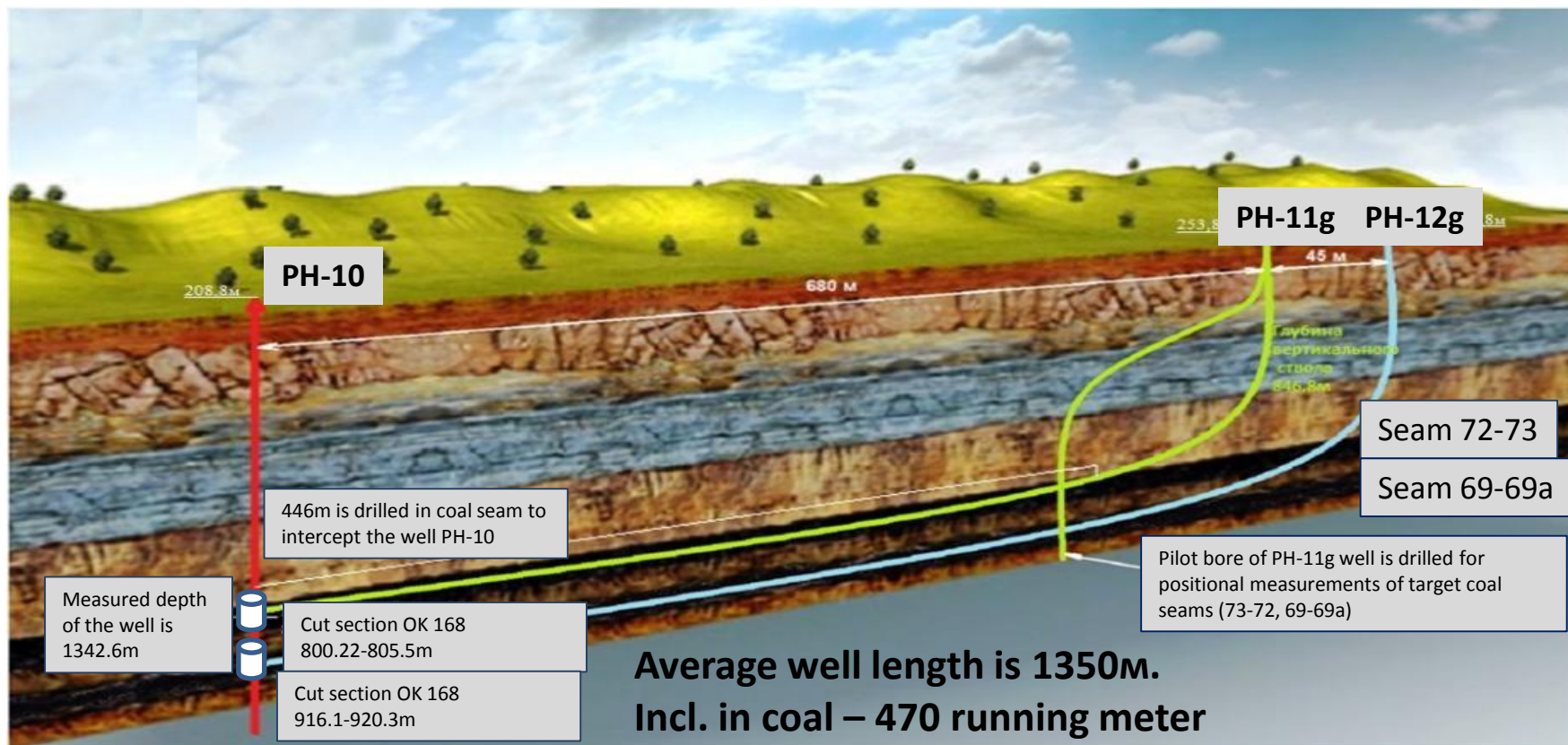


Cluster of multilateral horizontal well with multiple stage fracturing

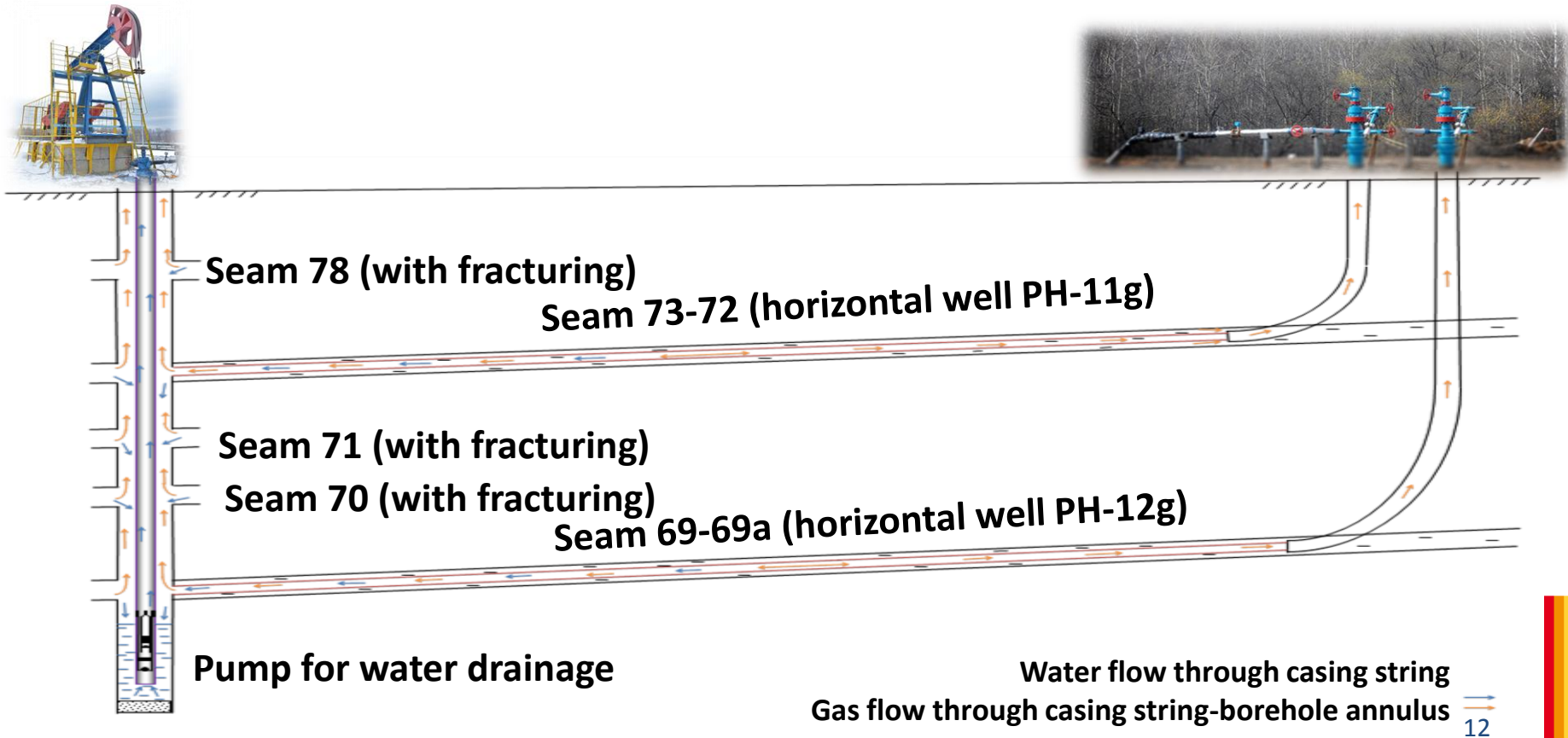
# Technology of in seam well construction



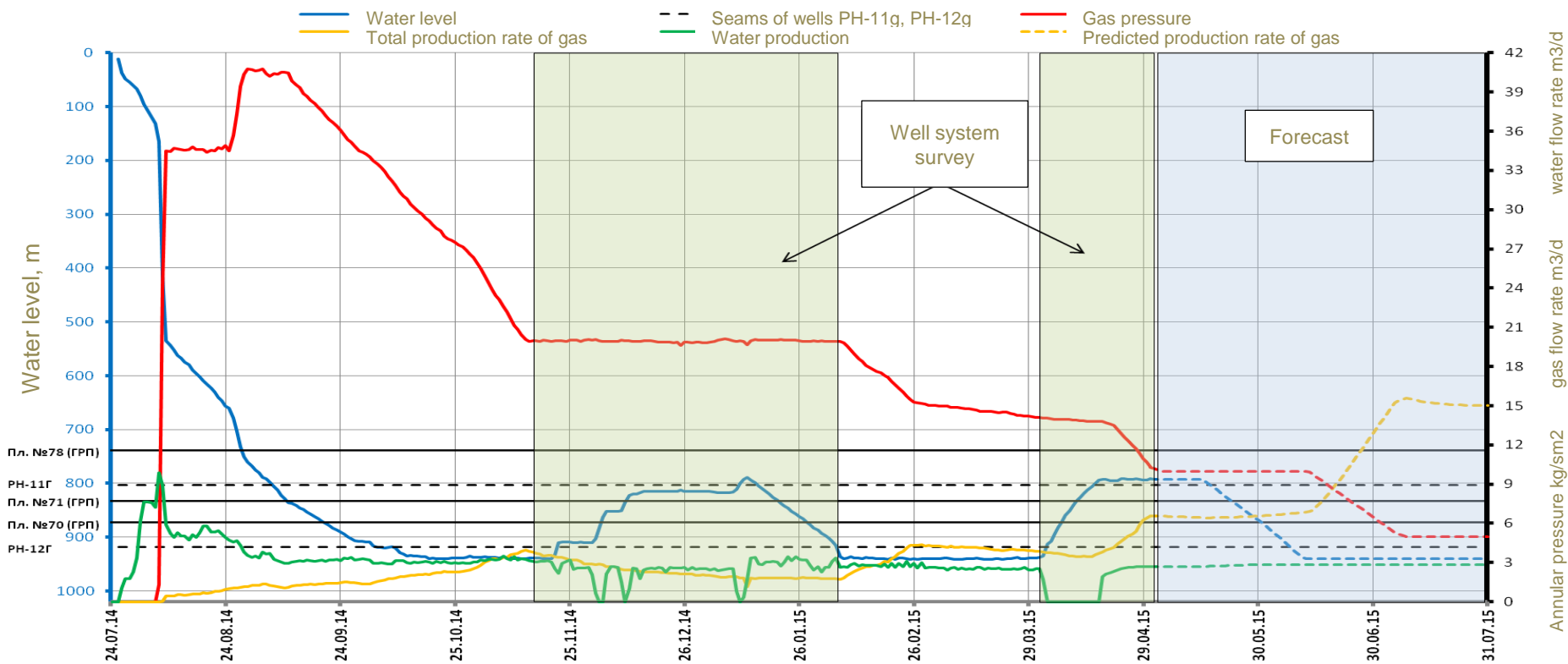
# Scheme of CBM wells drilled in Kuzbass



# Development and stimulation scenario of wells system



# Development and exploration graph of wells system PH-10, PH-11g, PH-12g



## Final word

**As practice shows, the success of coalbed methane projects depends on the qualitative approach to the development of ideas for the drilling rate increase, better gas flow rates with lower costs.**

**Executed work in construction and development of horizontal wells at Naryk field of Kuzbass provides reduction of produced gas self-cost, and confirms the promising outlook for development of CBM fields.**

**Efforts offered by JSC "Gazprom" will give a new impulse to the development of CBM gas production in Russia and will let not only significantly expand the resource base of the domestic gas industry, but also greatly improve the work safety in coal mines due to reducing of coalbed methane emissions.**



**Thank You for Attention!**